

30 April 2009

The Manager Companies
Australian Stock Exchange Limited
20 Bridge Street
Sydney NSW 2000

(6 pages by email)

Dear Madam

**REPORT ON ACTIVITIES FOR THE QUARTER ENDED
31 MARCH 2009**

1. POWDER RIVER BASIN, WYOMING, USA

The Powder River Basin encompasses approximately 67,000 square kilometres in the northern Rocky Mountains of the USA straddling the northeast of Wyoming and the southeast of Montana. The Powder River Basin is estimated to contain more than one trillion short tons (0.9 trillion tonnes) of coal with potential coal bed methane ('CBM') resources of over 25 trillion cubic feet. CBM production in the Powder River Basin has increased at a rapid rate since 1995 with current production steadily above 900 million cubic feet per day from over 10,000 producing wells.

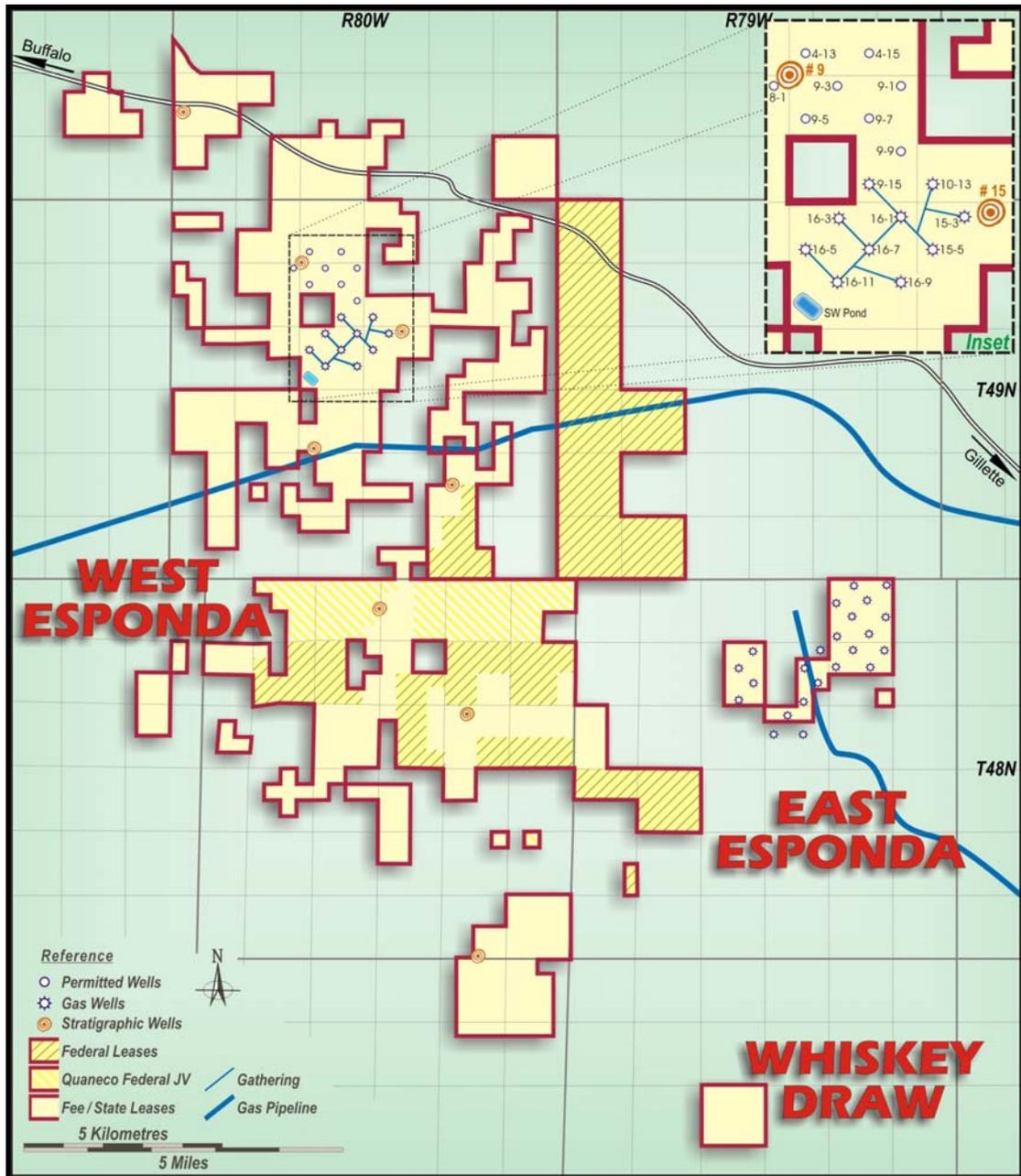
1.1 WEST ESPONDA

The West Esponda project lies near the Powder River Basin's asymmetric structural axis, and is situated between the depositional centres of the stratigraphically higher Buffalo-Lake De Smet Coalfield to the west (Eocene Wasatch Formation) and the Gillette Coalfield (Paleocene Fort Union Formation) to the east. Thus, the more shallow Eocene-aged coals are being eroded to the east and south across the region and depositionally splitting with less ash content than its thickest member near Buffalo; and the Big George Coal, a part of the Gillette Coalfield, present at East Esponda is splitting towards the west.

Geological mapping based on the Company's previous West Esponda pilot program wells and stratigraphic bores in this area of the deep Powder River Basin estimates that between 20 to 45 metres of coal is present. This estimate is supported by results from the Company's stratigraphic drilling program which intersected gassy coal with cumulative intersections of up to 50 metres and an average of 35.4 metres, of which the Big George coal seam intervals were between 17 to 22 metres, thereby indicating that the Big George coal horizon can be extended 16 kilometres to the northwest with a total thickness correlative to that present in the western portions of the Company's East Esponda project.

The West Esponda project totals 11,586 net hectares (28,629 acres) and has the capacity for approximately 400 wells on the state mandated 32 hectare (80 acre) drill spacing units.

Development of the West Esponda project has begun in the northern portion of the West Esponda project where the Company's tenements have the capacity for approximately 106 contiguous or near contiguous well locations. To date, 10 wells have been completed in a pilot production program with an additional 8 production wells in an extension program having been drilled but not completed.



1.1.1 Pilot Production Program

Located in the northern portion of the West Esponda project, a pilot production program, comprising 10 wells, has been developed and is currently in the dewatering phase. The commencement of production from these wells will be assisted by the development of the 8 well extension program.

The pilot production program not only tests the most westerly extensions of the Big George coal seam in the Powder River Basin, but will provide invaluable site specific technical knowledge of the reservoir by its initial development, dewatering and production and will provide an evaluation of the completion methodologies.

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During the March 2009 quarter, the 10 well pilot production program in the northern portion of the West Esponda project continued its dewatering period.

In addition, an extension program comprising 8 wells has been drilled immediately northwest of the existing 10 well pilot production program at West Esponda. All wells have been fully cased on reaching total depth and well completions, including downhole cleanup, seam perforations, formation enhancement, pump installation, and in-field reticulation is to be completed to commence a dewatering program from these wells.

1.1.2 West Esponda Permitting

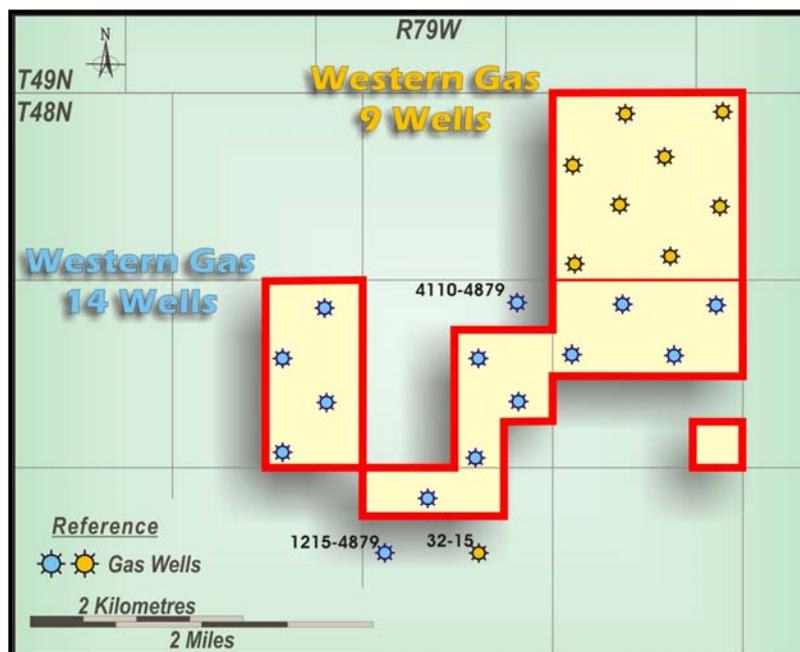
The Company is required by the Federal Bureau of Land Management's Buffalo Field Office ('BLM-BFO') to develop a Plan of Development ('POD') to conduct CBM operations on its Federal lease interests. Approximately 150 CBM production wells are able to be developed on the new Federal lease interests based on the State mandated 32 hectare drill spacing units.

To meet the specific requirements of the POD process, the Company has initiated the requisite long lead items for the POD with seasonal wildlife surveys. Additional studies for archaeological and cultural heritage and the development of a Water Management Plan to contain the water generated from its well dewatering program are being evaluated.

1.2 EAST ESPONDA

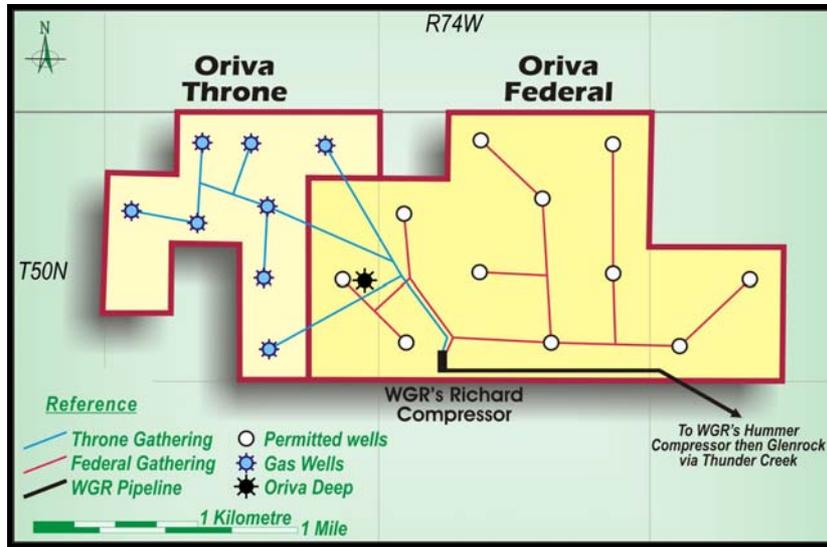
The East Esponda project covers a total of 469 net hectares (1,160 acres). To date there have been 23 wells completed within the Company's East Esponda leasehold interests. These include 14 wells in the Big Cat Field and 9 in the Indian Creek Field. Although 3 wells are located exterior to the Company's leasehold (see diagram below), the Company retains an interest in these wells due to the State's mandated 32 hectare spacing orders in its proportional share.

The Company's East Esponda project is situated in the Western Gas Indian Creek-Big Cat fields. Since the commencement of dewatering, production ranging between ~200 to +1,000 barrels water per day per well (bwpd/well) have been produced. The latest production figures available are from July 2008 and show that two of the wells at East Esponda have shown a dramatic reduction in water production with a concurrent increase in gas production. The gas production at present is relatively low being 36,000 and 44,000 cubic feet per day, but the production is increasing as would be expected and augers well for the next quarter. All the other wells in the field are still dewatering.



1.3 ORIVA PROJECT

The Oriva project comprises two project areas, Oriva Throne which is in production and Oriva Federal which is currently being drilled by the Company's joint venture partner. The Oriva project is located approximately 21 kilometres west of Gillette, Wyoming, and totals 505 net hectares (1,248 acres) in Sections 8, 9 and 10, Township 50 North, Range 74 West, Campbell County.



The Oriva project contains nearly all productive coals in the Powder River Basin: Felix, Smith, and Anderson seams (depths 60 - 300 metres), Canyon/Cook and Wall seams (depths 300 - 500 metres). In addition to these primary coal bed targets, there are two deeper seams, Moyer & Danner at depths of approximately 750 metres.

The Company's interest in Oriva Throne is a 75.975% Working Interest (60.75% Net Revenue Interest). The Oriva Throne leasehold interest is subject to a 20% land/mineral owner royalty. The Company's interest in Oriva Federal is a 100% Working Interest (85.5% Net Revenue Interest) and subject to a 12.5% mineral owner royalty and a 2% overriding royalty.

The proximity of Oriva Throne to Oriva Federal is of strategic importance, not only for the addition of reserves but to the overall project development with access to existing infrastructure and operations.

1.3.1 Oriva Throne

Oriva Throne is operated by Emerald Operating Company and Rocky Mountain Exploration of Denver, Colorado ('EOCRMEI') which holds the remaining 24.025% Working Interest (19.25% Net Revenue Interest) in Oriva Throne.

Production at Oriva Throne is from 5 State mandated 32 hectare (80 acre) spacing CBM pad sites each of which have been developed with 3 wells, producing CBM from the Felix, Smith, Anderson and Wall Coal seams. In addition, 3 'exception location' wells have been completed in the Wall seam.

CBM production for the four months to February 2009 was as follows:

Coal Seam	CBM Production (Mcf)	Net Revenue Interest (Mcf)
Anderson	22,862	13,888
Felix	1,531	930
Wall	921	559
Total	25,313	15,377

The Company's NRI share of production for the four months to February 2009 was sold for an average of US\$3.48 per Mcf for total net revenues of US\$53,448.

1.3.2 Oriva Federal

The Oriva Federal leasehold is located approximately 21 kilometres west of Gillette, Wyoming, and totals 359 net hectares (887 acres) in Sections 8, 9 and 10, Township 50 North, Range 74 West, Campbell County. This leasehold is the undrilled portion of the Company's CBM Oriva Project development, totalling 505 net hectares (1,248 acres).

The Company has entered into an agreement EOCRMEI, the operators of the Company's Oriva Throne project, which will facilitate and expedite the development of the Oriva Federal project. Under the agreement EOCRMEI agrees to drill or cause the drilling of a test well in search of oil and gas on the Oriva Federal project. EOCRMEI will have the exclusive right to drill further wells. EOCRMEI will fund 100% of all drilling and well completion costs.

Costs and revenues will be shared as follows:

- Before the wells pay out all the drilling, completion and producing costs

Working Interests: 100% EOCRMEI

Revenue Interests: 81% EOCRMEI
4.5% Planet Gas
12.5% Federal Royalty
2% Overriding Royalty

- After the wells pay out all the drilling, completion and producing costs

Working Interests: 75% EOCRMEI
25% Planet Gas

Revenue Interests: 61.875% EOCRMEI
23.625% Planet Gas
12.5% Federal Royalty
2% Overriding Royalty

Oriva Federal CBM

EOCRMEI have commenced the development of 11 pad sites on the State mandated 32 hectare well spacing with multiple completions on each well. A total of 6 wells have been completed to date. All wells have been fitted with production casing and well heads in preparation for early pumping.

Oriva Federal Conventional Oil and Gas

The Company retains a 19% Net Revenue Interest which will cover all royalties (totalling 14.5%) and will retain a 4.5% Net Revenue Interest to conventional oil and gas production from the Oriva Federal leasehold.

The Company's 4.5% NRI share of production for the three months December 2008 to February 2009 was sold for total net revenues of US\$516.

2. CORPORATE ACTIVITIES

2.2 Callabonna Uranium Limited IPO

Drafting of the Callabonna Uranium Limited ('Callabonna') prospectus has been completed ahead of anticipation of lodgement of the prospectus with ASIC. Lodgement with ASIC has been held until there is a stabilisation in world capital markets.

3. OTHER

The information in this report that relates to exploration results is based on information compiled by Dr. Richard Haren who is a Member of The Australasian Institute of Mining and Metallurgy and who has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity undertaken to qualify as a Competent Person as defined in the 2004 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Dr. Richard Haren is self employed and has consented to the inclusion in this report of the matters based on his information in the form and context in which it appears.

For further information, please contact Norman Seckold or Peter Nightingale on (61-2) 9300 3322.

Yours sincerely



Peter J. Nightingale
Director

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