

30 July 2007

The Manager Companies  
Australian Stock Exchange Limited  
20 Bridge Street  
Sydney NSW 2000

(13 pages by email)

Dear Madam

**REPORT ON ACTIVITIES FOR THE QUARTER ENDED  
30 JUNE 2007**

**1. QUARTERLY ACTIVITY SUMMARY**

- West Esponda project extension program commenced with 5 wells drilled.
- West Esponda pilot production program dewatering continues.
- Permitting of the northern portion of the West Esponda project commenced.
- Gas production (not yet commercial quantities) increasing at East Esponda.
- A CDN\$50.0 million joint venture transaction to enable the development of the Company's USA projects.
- Proposed formation of a uranium company spin-off.
- Proposed sale of the Company's Australian CBM projects.

**2. POWDER RIVER BASIN, WYOMING, USA**

The Powder River Basin encompasses approximately 67,000 square kilometres in the northern Rocky Mountains of the USA straddling the northeast of Wyoming and the southeast of Montana. The Powder River Basin is estimated to contain more than one trillion short tons (0.9 trillion tonnes) of coal with potential coal bed methane ('CBM') resources of over 25 trillion cubic feet. CBM production in the Powder River Basin has increased at a rapid rate since 1995 with current production steadily above 900 million cubic feet per day from over 10,000 producing wells.

**2.1 WEST ESPONDA**

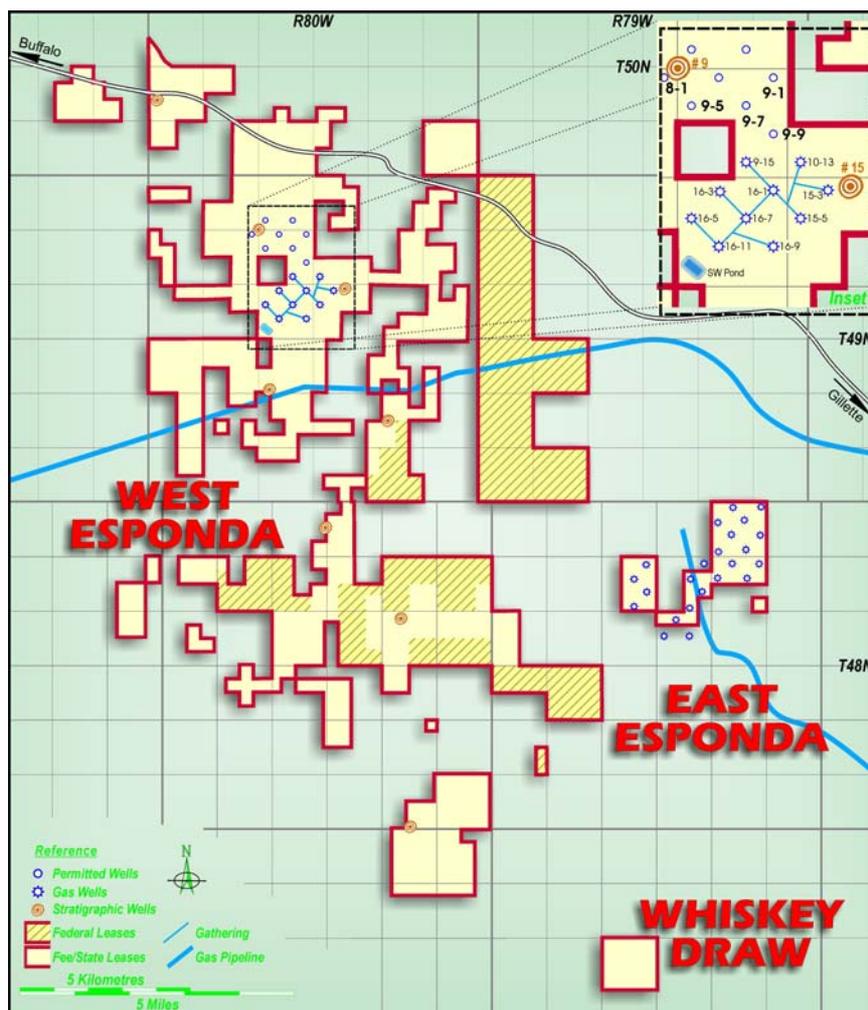
The West Esponda project lies near the Powder River Basin's asymmetric structural axis, and is situated between the depositional centres of the stratigraphically higher Buffalo-Lake De Smet Coalfield to the west (Eocene Wasatch Formation) and the Gillette Coalfield (Paleocene Fort Union Formation) to the east. Thus, the more shallow Eocene-aged coals are being eroded to the east and south across the region and depositionally splitting with less ash content than its thickest member near Buffalo; and the Big George Coal, a part of the Gillette Coalfield, present at East Esponda is splitting towards the west.

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Geological mapping based on the Company 's previous West Esponda pilot program wells and stratigraphic bores in this area of the deep Powder River Basin estimates that between 20 to 45 metres of coal is present. This estimate is supported by results from the Company's stratigraphic drilling program which intersected gassy coal with cumulative intersections of up to 50 metres and an average of 35.4 metres, of which the Big George coal seam intervals were between 17 to 22 metres, thereby indicating that the Big George coal horizon can be extended 16 kilometres to the northwest with a total thickness correlative to that present in the western portions of the Company's East Esponda project.

The West Esponda project totals 10,984 net hectares (27,143 acres) and has the capacity for approximately 340 wells on the state mandated 32 hectare (80 acre) drill spacing units.

Development of the West Esponda project has begun in the northern portion of the West Esponda project where the Company's tenements have the capacity for approximately 106 contiguous or near contiguous well locations. To date, 10 wells have been completed in a pilot production program and a further 8 production wells in an extension program have been permitted and are currently being drilled. During the June 2007 quarter, permitting of the well locations in the northern portion of the West Esponda project was commenced with the field staking of the well locations in preparation for the development of these wells which will follow the completion of the Highlands Resources Inc transaction (refer Corporate Activities below).

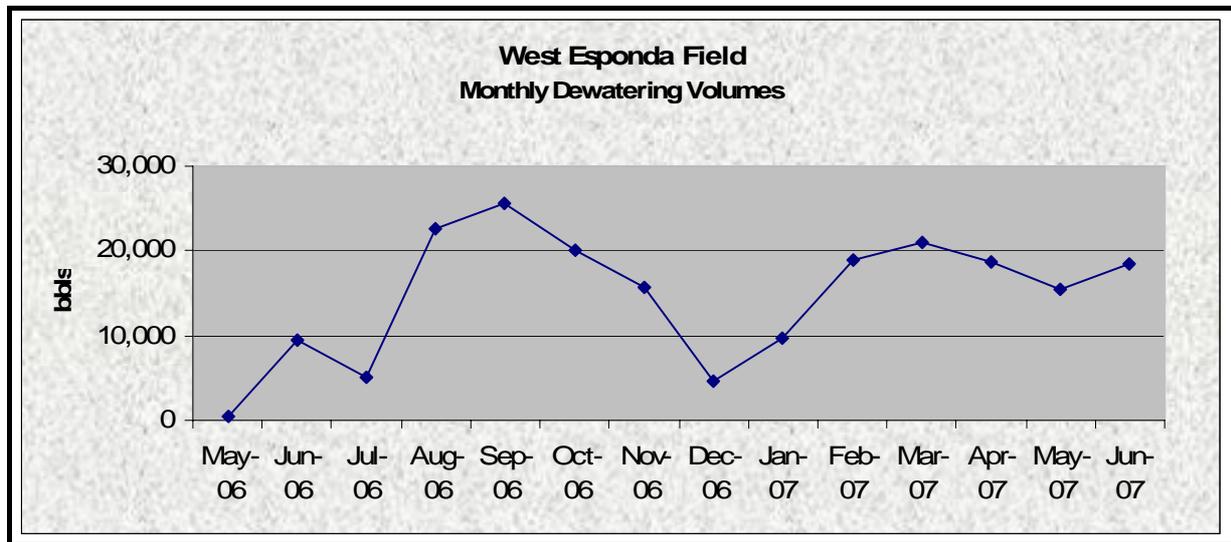


### 2.1.1 Pilot Production Program

Located in the northern portion of the West Esponda project, a pilot production program, comprising 10 wells, has been developed and is currently in the dewatering phase. The commencement of production from these wells will be assisted by the development of the 8 well extension program which was commenced in the June 2007 quarter.

The pilot production program not only tests the most westerly extensions of the Big George coal seam in the Powder River Basin, but will provide invaluable site specific technical knowledge of the reservoir by its initial development, dewatering and production and will provide an evaluation of the completion methodologies.

During the June 2007 quarter, the 10 well pilot production program in the northern portion of the West Esponda project continued its dewatering period. Extreme, late northern hemisphere winter weather caused the loss of dewatering production due to two extended periods of subzero temperatures causing the generator's diesel fuel to 'gel' and the water outfall to freeze solid. As can be seen in the table below, dewatering improved towards normal levels in June 2007.



### 2.1.2 Extension Program

The extension program, which comprises 8 wells drilled in a staggered offsetting pattern, will total approximately 5,500 metres of drilling. This development is situated immediately northwest of the existing 10 well pilot production program at West Esponda.

All 8 wells will be drilled in a continuous program by the contractor Texas Wyoming Drilling of Gillette, Wyoming. As with our prior drilling programs, on-site supervision will be carried out by Goolsby Finley and Associates of Casper Wyoming.

All wells are being fully cased on reaching total depth. Well completions, including downhole cleanup, seam perforations, formation enhancement, pump installation, and in-field reticulation is to be initiated with the completion of the drilling portion. The existing generator to power in-well pumps will be utilised for these wells.

The estimated cost to drill and complete the eight wells is US\$2.0 million with a projected monthly operating cost of US\$25,000.

Wells drilled to date have recorded the following coal seam intercept results:

Well Name	Total Logged Depth (metres)	Total Coal Intercepts (metres)	Total Big George Interval (metres)
Esponda 9-5	700.3	31.1	14.6
Esponda 9-9	671.5	32.9	14.9
Esponda 9-7	662.3	35.7	17.7
Esponda 9-1	662.1	31.4	13.1
Esponda 8-1	680.8	29.0	13.7

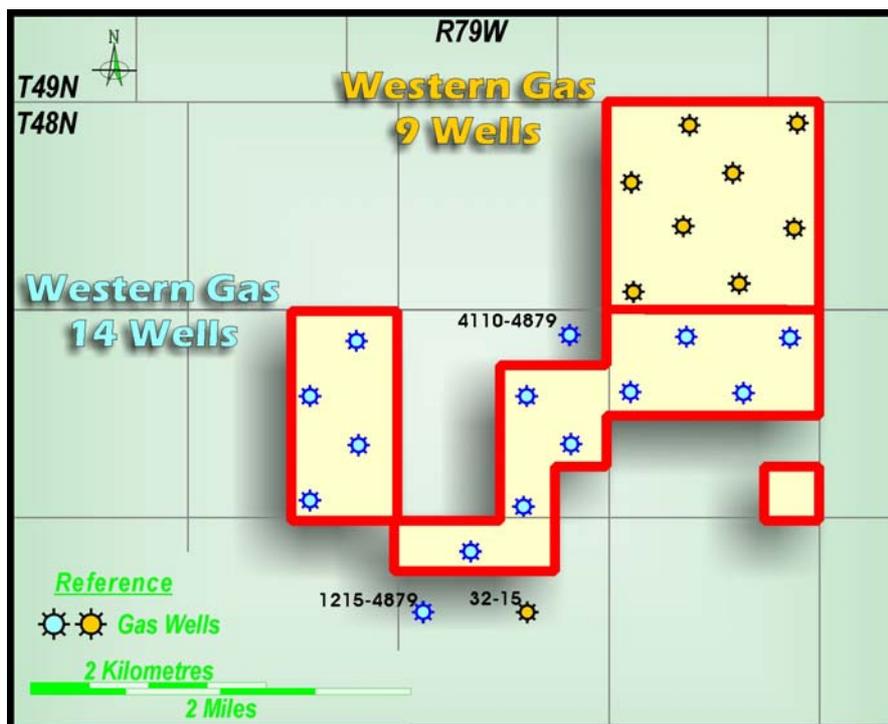
### 2.1.3 West Esponda Permitting

The Company is required by the Federal Bureau of Land Management's Buffalo Field Office ('BLM-BFO') to develop a Plan of Development ('POD') to conduct CBM operations on its Federal lease interests. Approximately 125 CBM production wells are able to be developed on the new Federal lease interests based on the State mandated 32 hectare drill spacing units.

To meet the specific requirements of the POD process, the Company has initiated the requisite long lead items for the POD with seasonal wildlife surveys. These will continue through the northern hemisphere's 2008 winter season. Additional studies for archaeological and cultural heritage and the development of a Water Management Plan to contain the water generated from its well dewatering program are being evaluated.

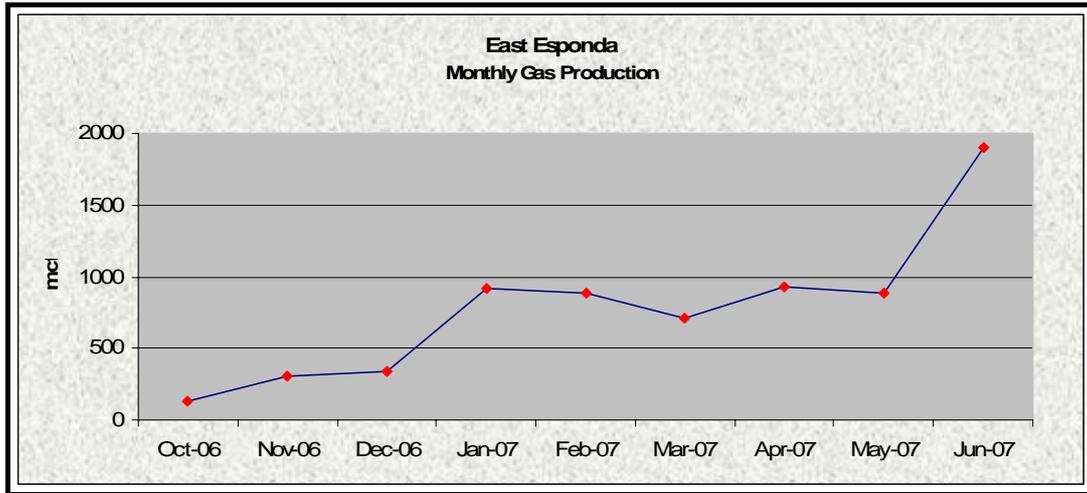
## 2.2 EAST ESPONDA

The East Esponda project covers a total of 469 net hectares (1,160 acres). To date there have been 23 wells completed within the Company's East Esponda leasehold interests. These include 14 wells in the Big Cat Field and 9 in the Indian Creek Field. Although 3 wells are located exterior to the Company's leasehold (see diagram below), the Company retains an interest in these wells due to the State's mandated 32 hectare spacing orders in its proportional share.



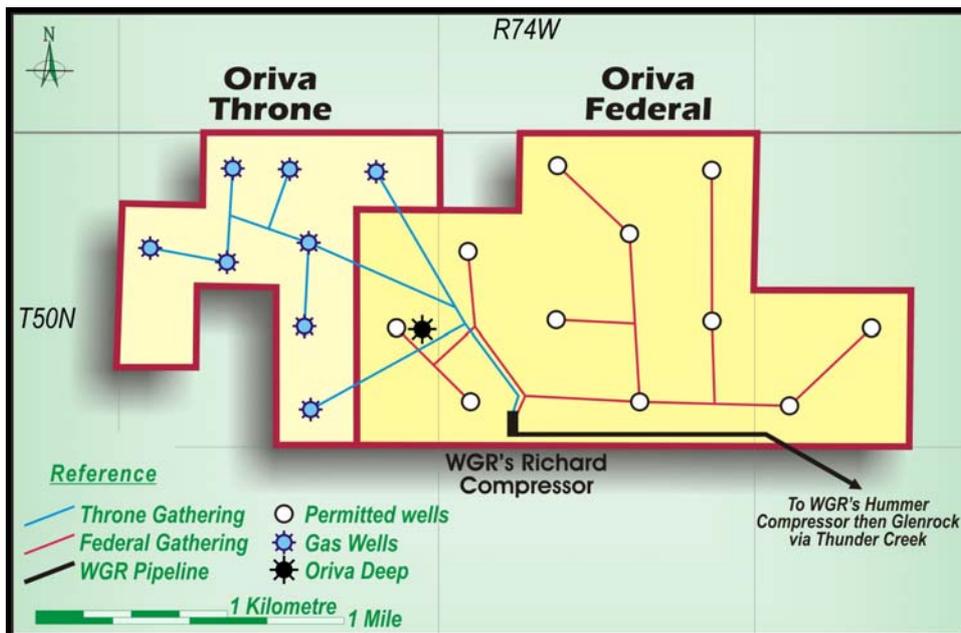
The Company's East Esponda project is situated in the Western Gas Indian Creek-Big Cat fields. Since the commencement of dewatering, production ranging between ~200 to +1,000 barrels water per day per well (bwpd/well) have been produced.

Of the 12 wells in Sections 2 and 9 of this area, a varying 5 or 6 wells are now contributing to gas production, although not yet of saleable quantities. As can be seen in the table below, monthly gas production from these wells continues to increase with a significant increase in June production as the dewatering program continues to advance the project towards commercial production.



### 2.3 ORIVA PROJECT

The Oriva project comprises two project areas, Oriva Throne which is in production and Oriva Federal which is in the permitting phase. The Oriva project is located approximately 21 kilometres west of Gillette, Wyoming, and totals 505 net hectares (1,248 acres) in Sections 8, 9 and 10, Township 50 North, Range 74 West, Campbell County.



The Oriva project contains nearly all productive coals in the Powder River Basin: Felix, Smith, and Anderson seams (depths 60 - 300 metres), Canyon/Cook and Wall seams (depths 300 - 500 metres). In addition to these primary coal bed targets, there are two deeper seams, Moyer & Danner at depths of approximately 750 metres.

The Company's interest in Oriva Throne is a 75.975% Working Interest (60.75% Net Revenue Interest). The Oriva Throne leasehold interest is subject to a 20% land/mineral owner royalty. The Company's interest in Oriva Federal is a 100% Working Interest (85.5% Net Revenue Interest) and subject to a 12.5% mineral owner royalty and a 2% overriding royalty.

The proximity of Oriva Throne to Oriva Federal is of strategic importance, not only for the addition of reserves but to the overall project development with access to existing infrastructure and operations.

### 2.3.1 Oriva Throne Production

Oriva Throne is operated by Emerald Operating Company and Rocky Mountain Exploration of Denver, Colorado ('EOC-RMEI') which holds the remaining 24.025% Working Interest (19.25% Net Revenue Interest) in Oriva Throne.

Production at Oriva Throne is from 5 State mandated 32 hectare (80 acre) spacing CBM pad sites each of which have been developed with 3 wells, producing CBM from the Felix, Smith, Anderson and Wall Coal seams. In addition, 3 'exception location' wells have been completed in the Wall seam.

CBM production for the June 2007 quarter was as follows:

Coal Seam	CBM Production (Mcf)	Net Revenue Interest (Mcf)
Anderson	16,653	10,117
Felix	4,157	2,525
Wall	1,090	662
<b>Total</b>	<b>21,900</b>	<b>13,304</b>

The Company's NRI share of production was sold for an average of US\$3.40 per Mcf for total net revenues of US\$45,251.

### 2.3.2 Oriva Federal

The Oriva Federal leasehold is located approximately 21 kilometres west of Gillette, Wyoming, and totals 359 net hectares (887 acres) in Sections 8, 9 and 10, Township 50 North, Range 74 West, Campbell County. This leasehold is the undrilled portion of the Company's CBM Oriva Project development, totalling 505 net hectares (1,248 acres).

The Company's mineral interest at Oriva Federal is a 100% Working Interest (85.5% Net Revenue Interest) and is subject to a 12.5% Federal royalty with a 2% overriding royalty.

### 2.3.3 Oriva Federal CBM

The Oriva Federal project will develop 11 pad sites on the State mandated 32 hectare well spacing with three CBM production wells on each pad. Overall project development will involve the drilling of 33 wells totalling approximately 13,400 metres (44,000 feet), in-field for gas and water gathering 20,000 metres (66,000 feet), underground electrification for its pumping requirements, and construction of multiple water retention reservoirs and pits. The Company's Water Management Plan provides for standard CBM style reservoirs either along or in ephemeral channels with the project designed to fully contain its water output of nearly 25,000 barrels of water per day in constructed earthen pits, called Off-Channel Containment Pits.

### 2.3.4 Oriva Federal Conventional Oil and Gas

Under the terms of the Conventional Oil and Gas Farmout Agreement, C&S-NF, as Operator, will earn an 81% Net Revenue Interest to conventional oil and gas (not coalbed methane which is retained by the Company) production in one half of the Oriva Federal leasehold by drilling this test well. The completion of a second well will earn-in C&S-NF to the remaining leasehold interest.

The Company retains a 19% Net Revenue Interest which will cover all royalties (totalling 14.5%) and will retain a 4.5% Net Revenue Interest to conventional oil and gas production from the Oriva Federal leasehold. Further, for future wells, the Company has the option to convert its 4.5% Net Revenue Interest to a participating 20% Working Interest.

Late in 2006, the Oriva Deep Federal No 9-8A conventional oil and gas well on the Company's Oriva Federal property was completed to a depth of 2,949 metres (9,676 feet). The well has been cased to 2,944 metres (9,660 feet) in the Cretaceous Muddy Formation, the primary target, as a potential natural gas and condensate or oil producer.

In addition to the primary Cretaceous Muddy Formation target, gassy Cretaceous aged fractured shales situated above the primary target were intercepted and will continue to be evaluated for potential oil and gas production. The Muddy pay zone found in Well No.9-8A is similar to that found in the nearby Amos Draw field, located 3 miles northwest, which has a cumulative production of 2.7 MMBO (million barrels of oil) and 67 Bcf of gas since its discovery in 1982. The Kingsbury Creek field has also produced commercial oil and gas since its discovery in 1968; it is located 1 mile southeast, and has produced 627,000 barrels of oil and 11 Bcf of gas.

The Company has been advised by the Operator, Carpenter & Sons and North Finn (C&S-NF) of Casper Wyoming, that production testing initially commenced before the Oriva Deep Federal No 9-8A well had been tied into an existing Western Gas-Anadarko pipeline which is less than 1.6 kilometres (1 mile) from the well. Western Gas-Anadarko has advised the Operator that it will restrict the daily gas production to its compressor due to the high pipeline pressure that the Oriva Deep Federal No 9-8A is delivering. The Operator is evaluating piping alternatives and will be continue its production testing.

The Operator resumed well testing in late June with Schlumberger conducting a gelled oil sand frac. With forty percent of the sand frac completed the test screened out leaving the remaining sand in the casing. Testing has begun again after cleaning out the sand.

A second deep well is being proposed to the US Bureau of Land Management for their approval with drilling planned in late 2007.

In addition to Oriva Deep Federal well No 9-8A, on the basis of 65 hectare (160 acre) spacings, there are an additional 5 Muddy well locations which are able to be developed on the Oriva Federal project.

### **3. CHEROKEE BASIN KANSAS, USA**

The Cherokee Basin contains nearly two dozen Pennsylvanian aged coals with thickness ranging up to 9 metres but more typically up to 4 metres with gas contents ranging from 150 to 375 standard cubic feet per tonne. The principal CBM target coal seams occur in the Cabaniss and Krebs Formations of the Cherokee Group at depths of approximately 600 metres.

The Cherokee Group coals are Pennsylvanian in age and typically of high-volatile A and B bituminous rank. The Cherokee Basin contains nearly two dozen coals with thicknesses up to 9 metres but more typically up to 4 metres with gas contents ranging from 150 to 375 standard cubic feet per ton. The cyclic nature of the deposits makes it possible to intersect multiple coal seams in a single well.

#### **3.1 SKULL CREEK PROJECT**

The Skull Creek project is located in the western portion of the Cherokee Basin of southeast Kansas. The tenement occupies 11,573 net hectares (28,598 acres) in Cowley, Elk and Chautauqua Counties near existing infrastructure and within a receptive State regulatory regime.

The leases are not restricted to CBM, but convey all oil and gas rights to the Company. Conventional oil and gas targets may also exist in the Skull Creek project and will be evaluated during all drilling operations. Underlying the region is Mississippian and Ordovician aged carbonates that yield conventional hydrocarbons. Also, the Ordovician sediments serve as a water disposal zone for co-produced coalbed methane water. Additional conventional hydrocarbon occurrences in the overlying strata of the Kansas City-Lancing Group are potential targets.

Field activities have been temporarily suspended due to the termination by the Company of the third party operator. The Company expects to resume field activities during the third quarter 2007. Dewatering of the Cherokee coals will recommence with an overall testing period of several months being anticipated before a final decision to drill and complete additional production wells will be made.

### **4. AUSTRALIAN OPERATIONS**

The Company holds rights to prospective CBM projects in the Gippsland and Otway Basins of Victoria, the Eromanga and Willochra Basins of South Australia and the Gunnedah Basin of New South Wales. The Company continues its data collation program leading to the development of further exploration programs in Victoria. Work programs have been prepared for ELs 4807, 4859, 4860, 4861, 4862 and 4877 in the Gippsland Basin and EL4811 in the Otway Basin. In addition, the Company continues its appraisal program of other potential CBM prospects in Australia.

No field activities were undertaken in the June 2007 quarter with the Company's focus on its Powder River Basin projects. As described under Corporate Activities below, during the June 2007 quarter, the Company entered into an agreement with Greenpower Energy Limited ('Greenpower') to sell the Company's Australian CBM projects to Greenpower, which is proposed to be listed for quotation by the ASX.

## 5. CORPORATE ACTIVITIES

During the June 2007 quarter, the Company commenced the following corporate initiatives:

- A transaction with Highland Resources Inc.
- The proposed formation of a uranium exploration company, Callabonna Uranium Limited.
- The proposed sale of the Company's Australian CBM projects to Greenpower Energy Limited.

### 5.1 Highland Resources Inc. Transaction

A Letter of Intent was executed with Highland Resources Inc ('Highland') (TSX-V: HI.P), a Canadian capital pool company listed on the TSX-Venture Exchange ('TSX-V') whereby it is proposed that Highland will enter into a JV Agreement with the following material terms:

- Planet will remain as operators of the Planet USA Projects during the term of the JV Agreement.
- Highland will have the right to earn a 50% interest in the Planet USA Projects by spending CDN\$50.0 million over a 5 year earn in period, subject to milestone events set out below.
- Subject to achieving certain milestone events, Highland or its subsidiaries will have the right to buy out Planet's USA Projects by the issue of 66.0 million Highland shares and 10.0 million 5 year warrants, each exercisable to acquire 1 Highland share at CDN\$1.00.

Highland's CDN\$50.0 million earn in milestone events are as follows:

- CDN\$8.0 million per annum expenditure for 5 years on the projects held by Planet's USA subsidiaries.
- CDN\$2.0 million per annum payment to Planet for 5 years with the first payment in 15 months.

Highland will earn a 10% interest in the joint venture over the Planet USA Projects for each CDN\$10.0 million of expenditure.

Completion of the Joint Venture Agreement is subject to a number of conditions precedent, including satisfactory completion of due diligence reviews by Planet and Highland and receipt of any necessary regulatory approvals.

Highland is a Canadian Capital Pool Company (as defined by the TSX-V Policy 2.4) which was incorporated on 7 June 2006. Its principal business is the identification and evaluation of assets or businesses with a view to completing a Qualifying Transaction for the purposes of satisfying the listing requirements of the Canadian TSX-V. It is expected that this proposed transaction will act as a Qualifying Transaction.

Highland currently has the following equity securities on issue:

Fully paid ordinary shares	4,000,001
5 year CDN\$0.20 options	400,000
2 year CDN\$0.20 options	200,000

On signing of the JV Agreement the following directors and executives will be appointed to the Board of Directors of Highland.

James Crombie: President and CEO of Palmarejo Silver and Gold Corporation, Reunion Gold Corporation and Vice Chairman and CEO of Queensland Minerals Limited. Mr Crombie will be appointed as President and CEO of Highland.

David Fennell: Vice Chairman of Miramar Mining, Director of Reunion Gold Corporation, Major Drilling, Palmarejo Silver and Gold Corporation.

Bruce McLeod: Executive Chairman of Sherwood Copper, Director of Palmarejo Silver and Gold Corporation, Reunion Gold Corporation and CEO and Director of Stornoway Diamond Corporation.

Dundee Securities Corporation ('Dundee') has agreed to act as agent in connection with a best-efforts financing (the 'Financing') of up to 20.0 million Highland units (the 'Units') at a price of CDN\$1.00 per Unit for total gross proceeds of up to CDN\$20.0 million, where each Highland Unit will be comprised of one common share in the capital of Highland (a 'Common Share') and one-half of one Common Share purchase warrant (each whole Common Share purchase warrant a 'Warrant'). Each Warrant will entitle the holder thereof to acquire one Highland common share for a period of 24 months following the closing of the offering at an exercise price of CDN\$1.40.

In addition, Dundee will have the option (the 'Agent's Option') to sell an additional 5.0 million Units at CDN\$1.00 per Unit exercisable at any time up to the closing of the Financing.

In consideration of the services provided by Dundee in connection with the Financing, Dundee will be entitled to receive a cash commission equal to 6% of the gross proceeds raised under the Financing and that number of broker warrants (the 'Broker Warrants') equal to 6% of the number of Units issued pursuant to the Financing. Each Broker Warrant will entitle the holder thereof to acquire one Unit at CDN\$1.00 per Unit for a period of 24 months following the closing of the Offering.

The closing of the Financing is conditional upon, among other things:

- Highland entering into the JV Agreement with Planet on substantially the terms set forth in the Letter of Intent between the Company and Highland.
- The entering into of the JV Agreement will constitute a 'Qualifying Transaction' (as such term is defined in the TSX-V Corporate Finance Manual) for Highland.
- Each of Messrs James Crombie, David Fennell and Bruce McLeod, shall have been appointed or elected to the Board of Directors of Highland.

## **5.2 Callabonna Uranium Limited IPO**

The Company entered into a binding Heads of Agreement with Touchstone Management Pty Ltd ('Touchstone') to form the basis of a company, Callabonna Uranium Limited ('Callabonna'), which is proposed to be listed for quotation by the Australian Stock Exchange Limited ('ASX').

Callabonna's operating activities will be focused on uranium exploration, initially in South Australia and the Northern Territory.

Planet shareholders will be offered an entitlement to participate in the Callabonna IPO and Planet will hold approximately 23.3% of Callabonna after a proposed \$10.0 million IPO capital raising.

In summary, Planet and Touchstone have rights to exploration licences and exploration licence applications with uranium potential totalling approximately 8,835 square kilometres in South Australia and the Northern Territory ('Project Area').

Planet and Touchstone have agreed to sponsor an IPO of Callabonna. In the event that the Callabonna IPO is not completed by 1 November 2007, Planet and Touchstone will explore and exploit the Project Area by way of a joint venture whereby Planet can earn a 70% interest in the joint venture by expenditure of \$8.0 million within 4 years.

In addition to Planet assigning its exploration licence application areas to Callabonna, Planet will reimburse Touchstone \$120,000 for prior expenditures and will issue 4.0 million Planet shares to Touchstone or its nominees.

Planet will fund exploration to a minimum extent of \$350,000 on the Project Area over the next four months. This expenditure will be reimbursable from the proceeds of a successful Callabonna IPO.

Touchstone will receive a royalty on production and sale of all minerals as follows:

- Minerals other than uranium at a 2% net smelter return.
- Geothermal energy at 2% of gross sales.
- Uranium on a sliding scale from 0.5% (if the uranium price is less than \$20 per pound) increasing to 5.0% (if the uranium price is \$200 per pound or greater).

Callabonna's commercial intent and principle business will be the exploration and exploitation of the uranium potential of the Project Area.

Under the proposed IPO, which is to be completed by 1 November 2007, 50.0 million shares will be offered at \$0.20 per share to raise \$10.0 million (with a minimum of \$8.0 million after costs of the issue). Oversubscriptions will be considered at the time of completion of the IPO documentation.

On the basis of a \$10.0 million capital raising under the IPO, the public, Planet, Touchstone and other parties will hold the following percentage interests in Callabonna:

Shareholder Group	Shares	%
Public subscription (IPO)	50,000,000	45.4
Existing Touchstone shareholders	33,000,000	30.0
Planet shareholding	25,600,000	23.3
Other existing shareholders	1,400,000	1.3
Total	110,000,000	100.0

Planet shareholders will be offered an opportunity to participate in the Callabonna IPO on a priority basis. Terms of this priority will be detailed in the Callabonna prospectus.

The Board of Directors of Callabonna will comprise two Planet nominees, one of whom will be Chairman, and three Touchstone nominees each of whom may be executive directors.

Planet has applied for mineral exploration licences covering an area of approximately 4,128 square kilometres in the Northern Territory. Touchstone holds or controls exploration licence areas in the Frome Embayment near Lake Callabonna in South Australia covering an area of approximately 3,370 square kilometres (known as the Curnamona project) and applications for mineral licences in the Northern Territory covering an area of approximately 1,337 square kilometres.

Tenement	Location	Area (Km <sup>2</sup> )
EL274/06	South Australia	131.0
EL275/06	South Australia	777.0
EL276/06	South Australia	908.0
EL277/06	South Australia	528.0
EL677/06	South Australia	125.0
EL679/06	South Australia	901.0
ELA25956	Northern Territory	957.7
ELA25957	Northern Territory	1,624.0
ELA25958	Northern Territory	1,546.0
ELA26006	Northern Territory	797.3
ELA26012	Northern Territory	376.6
ELA26040	Northern Territory	163.3
<b>Total</b>		<b>8,834.9</b>

All of these areas are considered to be prospective for uranium and will form the basis for Callabonna's exploration activities and IPO.

The Company's initial focus will be to explore the Curnamona project located in the Frome Embayment in South Australia. The first stage will be an airborne electromagnetic survey to map channels and structure throughout the region with infill in the areas where channels or structure are indicated from previous work. Based on the results from this airborne survey and interpretation of existing data, the Company expects to target favourable structural belts and channels for follow up drilling.

### 5.3 Greenpower Energy Limited

The Company entered into an agreement with Greenpower Energy Limited ('Greenpower') to sell the Company's Australian CBM projects to Greenpower, which is proposed to be listed for quotation by the ASX.

In summary, Planet has agreed to sell its Australian CBM projects by selling its subsidiary companies which hold the tenements for 12.5 million fully paid ordinary Greenpower shares.

Completion of the sale is conditional upon a number of conditions precedent including that the ASX approves admission of Greenpower to the official list of the ASX following successful completion of its IPO.

Greenpower's operating activities will be focused the exploration, appraisal, drilling and development of CBM projects in Australia, including two hydrocarbon exploration permits it currently holds in the Perth Basin of Western Australia and the Planet exploration projects in the Gippsland and Otway Basins of Victoria, the Willochra and Eromanga Basins of South Australia and the Gunnedah Basin of New South Wales. Greenpower will also consider new acquisitions.

With the Company's focus on its USA based CBM projects, particularly the Powder River Basin projects, this proposed transaction will facilitate increased exploration and development of the Company's Australian CBM projects whilst allowing the Company to retain an interest in the future possible success of the projects.

Planet shareholders will be offered an entitlement to participate in the Greenpower IPO and Planet will hold approximately 16.5% of Greenpower after a proposed \$8.0 million IPO capital raising.

Under the proposed IPO, 40.0 million shares will be offered at \$0.20 per share to raise \$8.0 million. The minimum subscription amount is \$6.0 million and oversubscriptions may be accepted through the issue of a further 10.0 million new shares for a maximum subscription of \$10.0 million.

On the basis of an \$8.0 million capital raising under the IPO, the capital structure of Greenpower will be as follows:

Shareholder Group	Shares	%
Public subscription (IPO)	40,000,000	52.7
Existing Greenpower shareholders	23,421,110	30.8
Planet shareholding	12,500,000	16.5
Total	75,921,110	100.0

Planet shareholders will be offered an opportunity to participate in the Greenpower IPO on a priority basis. Terms of this priority will be detailed in the Greenpower prospectus.

## 6. OTHER

The information in this report that relates to exploration results is based on information compiled by Bruce F. Riederer, Executive Director of Exploration and Development of Planet Gas Limited and supervised by Dr. Richard Haren who is a Member of The Australasian Institute of Mining and Metallurgy and who has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity undertaken to qualify as a Competent Person as defined in the 2004 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Dr. Richard Haren is self employed and has consented to the inclusion in this report of the matters based on his information in the form and context in which it appears.

For further information, please contact Norman Seckold, Bruce Riederer or Peter Nightingale on (61-2) 92475112.

Yours sincerely



Peter J. Nightingale  
Director

pjn3945